



Erneuerbare Energien und die Rolle des Schnees

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Motivation

- * We are in the mountains
- * We are in the snow
- * The mountains have traditionally contributed the majority of Swiss electricity

Let's see what the mountains can contribute in a
Future Renewable Switzerland

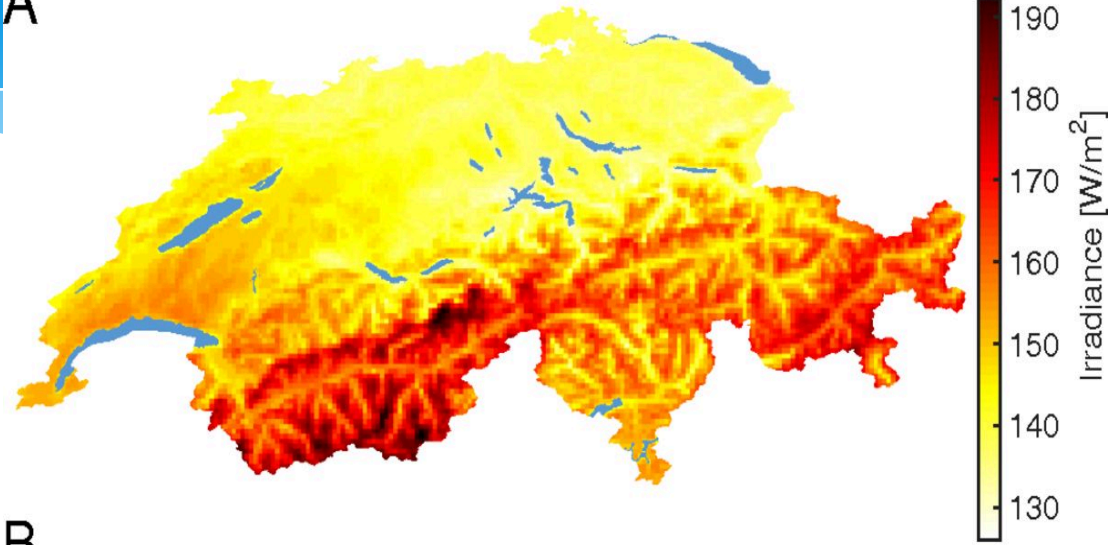
Content

- * Influence of Elevation and Snow on PV Production
- * PV and Wind in a Fully Renewable Switzerland
- * Future Snow

Situation for PV

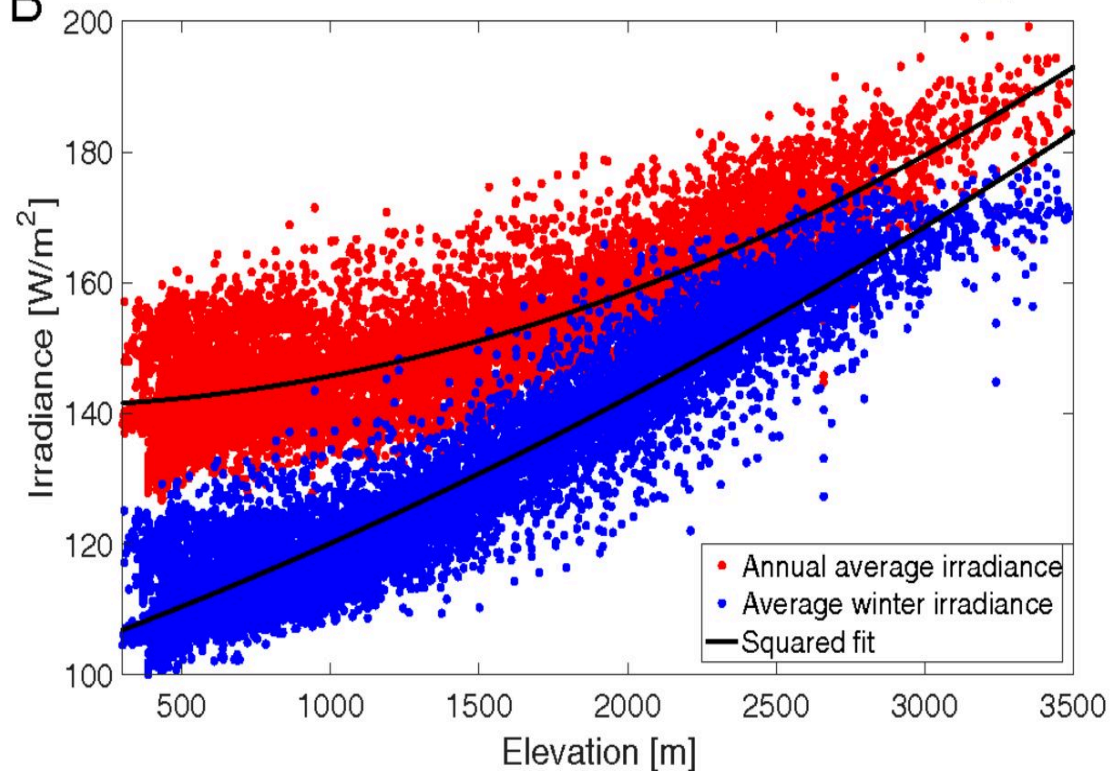
A

Distribution of incoming global irradiance (HelioMont product by MeteoSwiss) in Switzerland (2011 – 2016).



Winter shows an even stronger increase with elevation

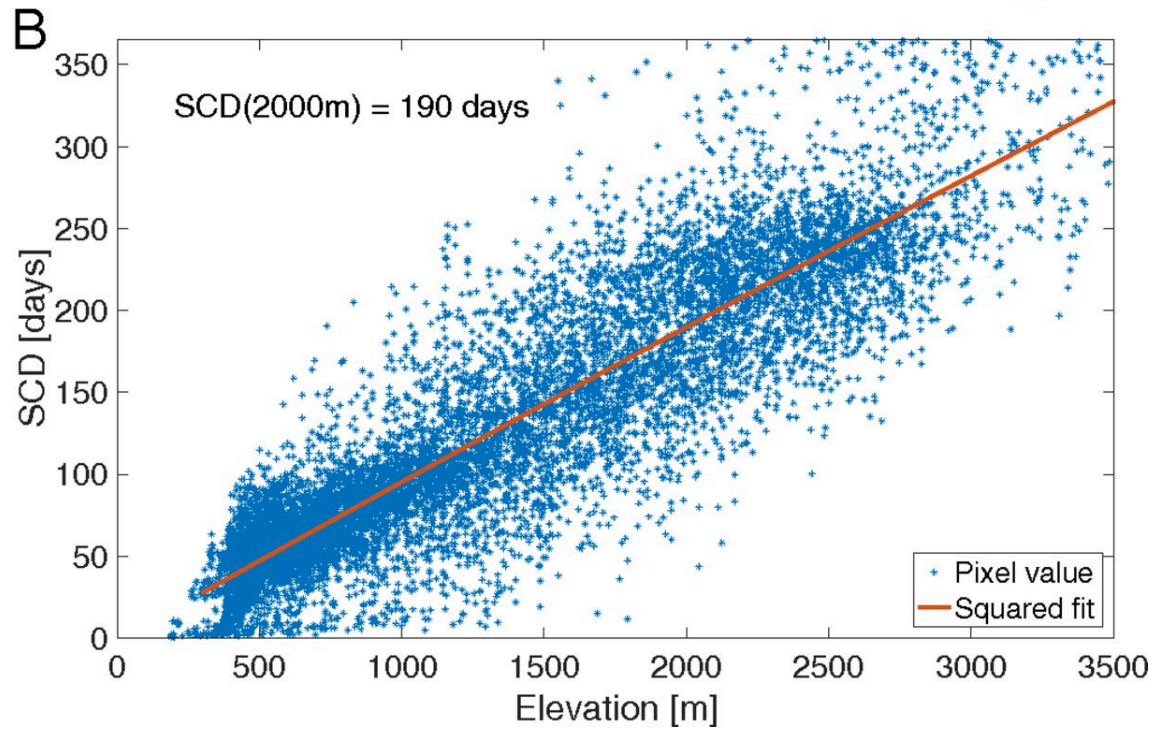
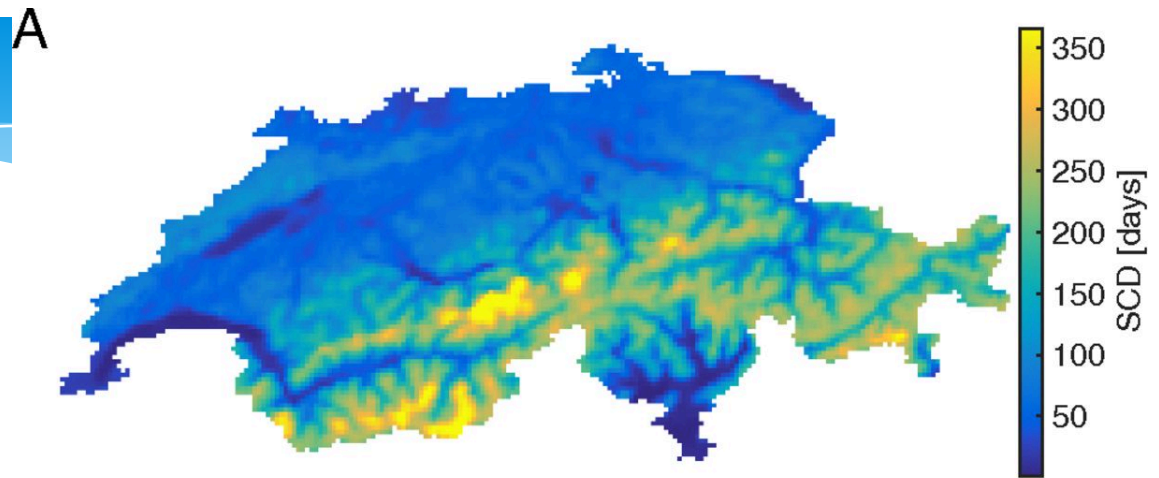
B



Situation for PV

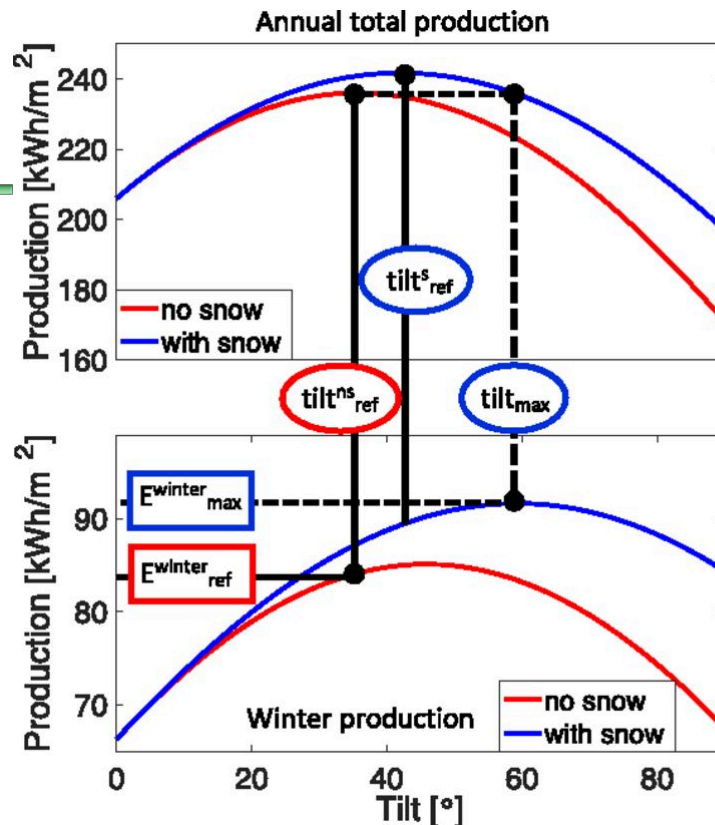
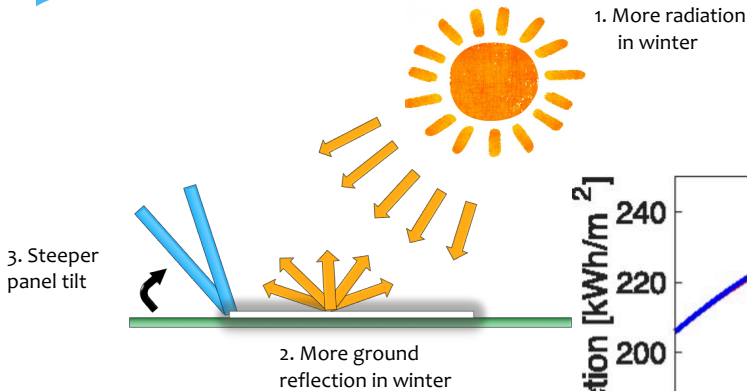
Snow cover duration also increases strongly with elevation.

At 2000 m a.s.l. ground coverage by snow is 190 days.

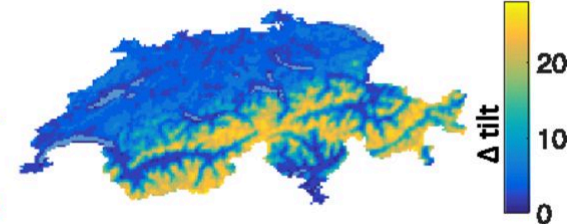


An important parameter is panel tilt

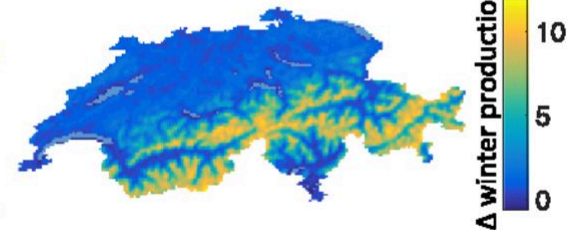
→ and Snow



$$tilt_{max} - tilt_{ref}^{ns} [^{\circ}]$$



$$E_{winter_{max}} - E_{winter_{ref}} [\%]$$



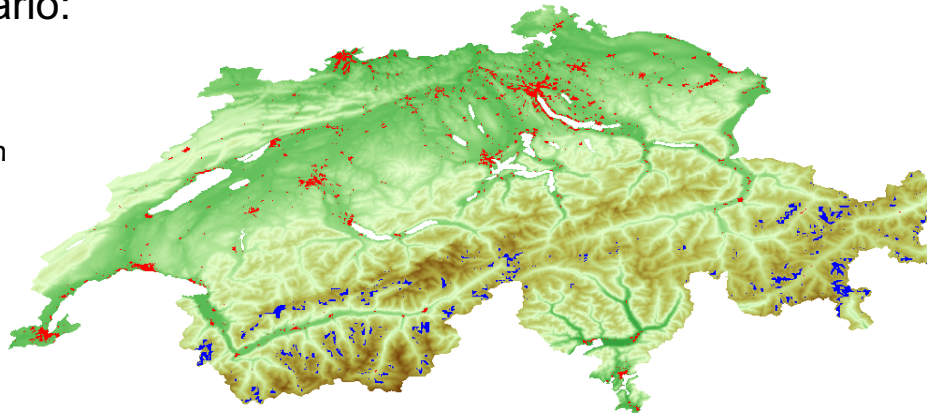
Annellen Kahl, Jérôme Dujardin, Michael Lehning, PNAS 2019;116:4:1162-1167

Arbitrary mountain location at 2500 m a.s.l.

Define two scenarios to look at real world impact

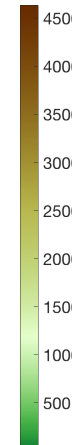
Urban scenario:

- Conventional
- Roof-top installation
- Close to demand
- Lowest productivity



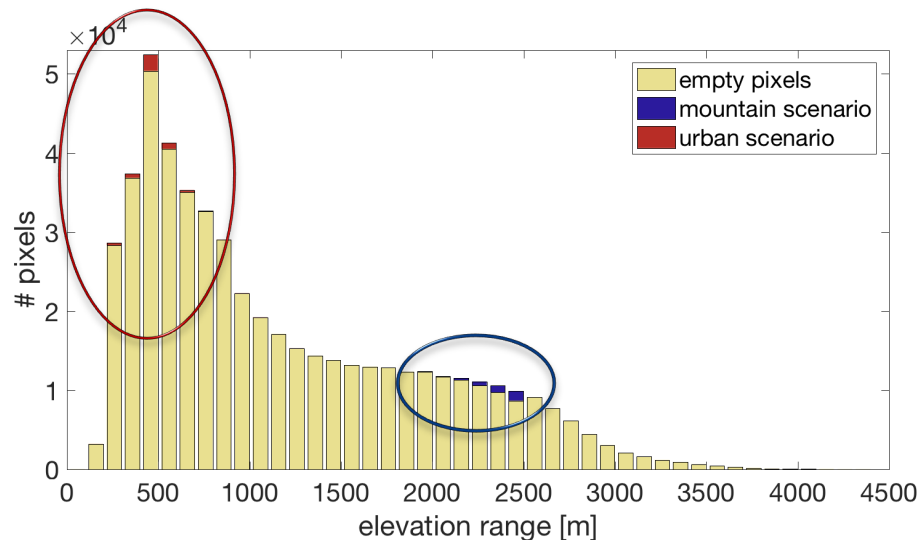
Mountain scenario:

- Innovative
- PV farms/mountain infrastructure
- Far from demand
- Highest productivity



Pixel Selection:

- With population
- Max. cover fraction (0-8%) per pixel



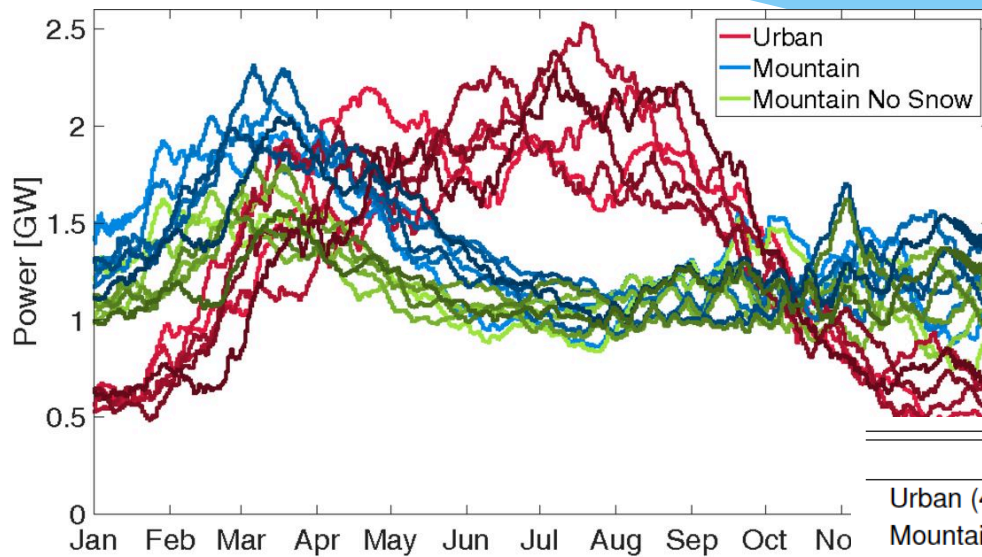
Pixel Selection:

- Below 2500m
- Max. cover fraction (0-8%) per pixel

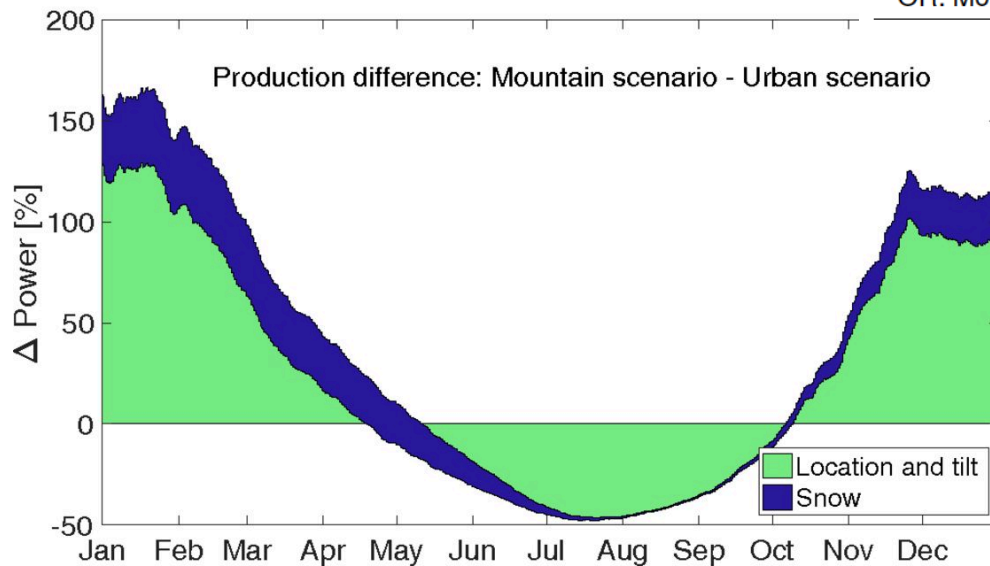
Mountain No Snow:

- Re-run at constant surface reflectance of $r=0.2$

Seasonal profile of PV production for Scenarios

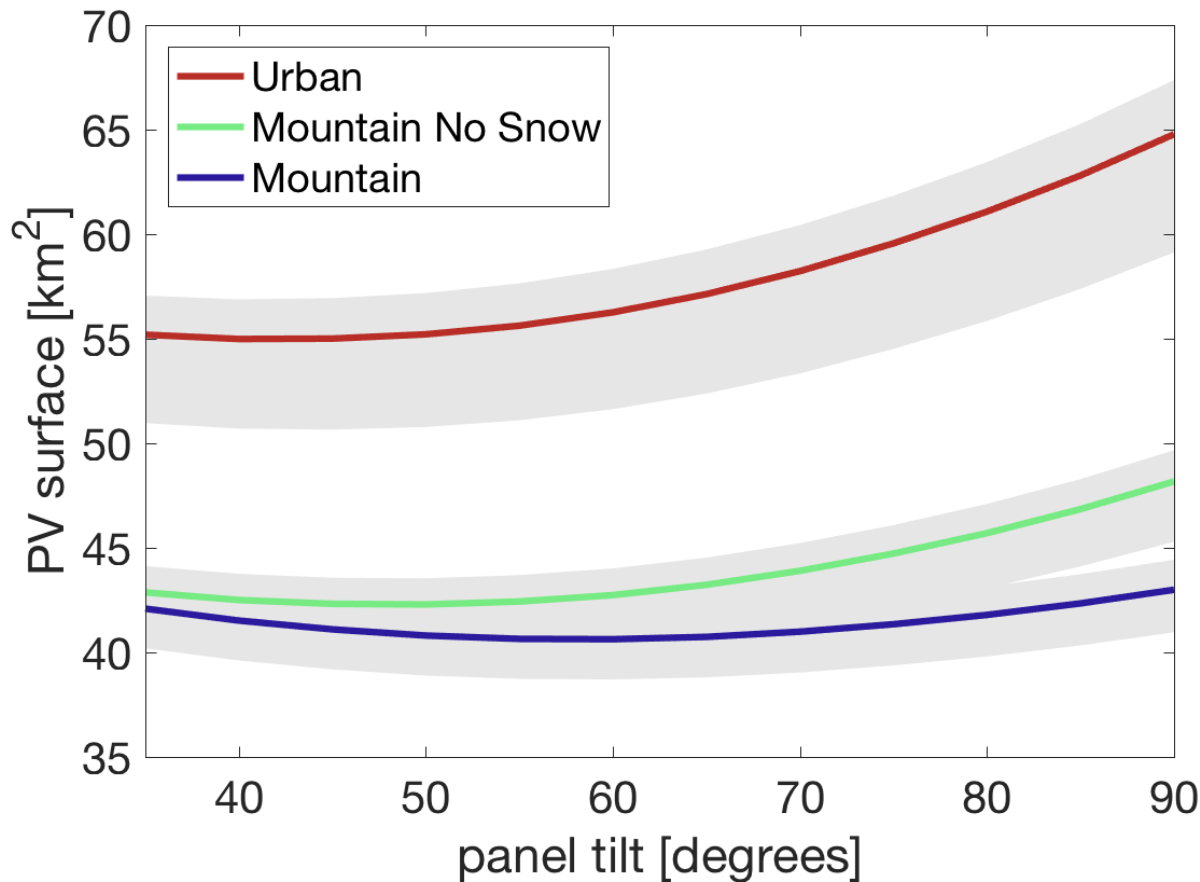


	2011	2012	2013	2014	2015	2016
Urban (40° tilt)	53	55.9	60.4	57.8	54.3	59.5
Mountain (90° tilt)	54.5	54.9	54.1	59	54.4	54.9
OR: Mountain (65° tilt)	45.6	46.2	46.2	50	45.8	46.4



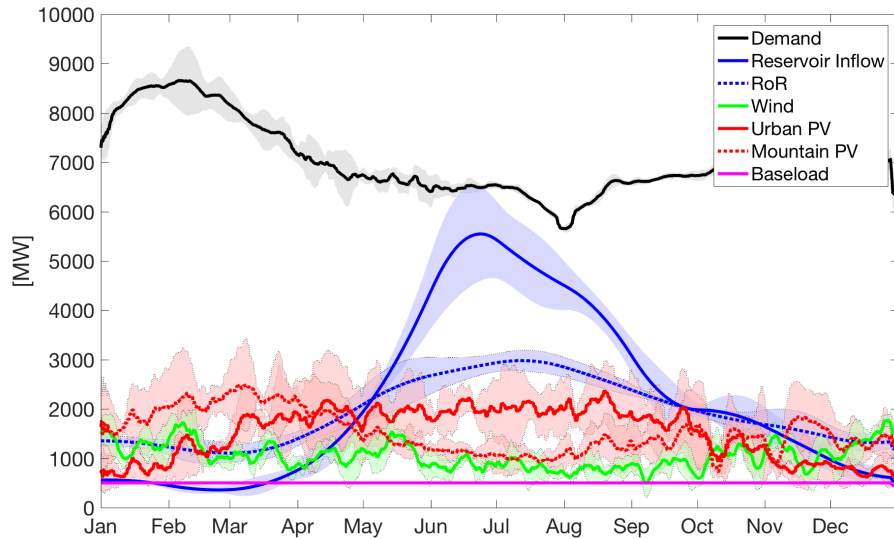
The combined effect of location, tilt and snow enormously boosts winter production

Mountain Installations require less Surface

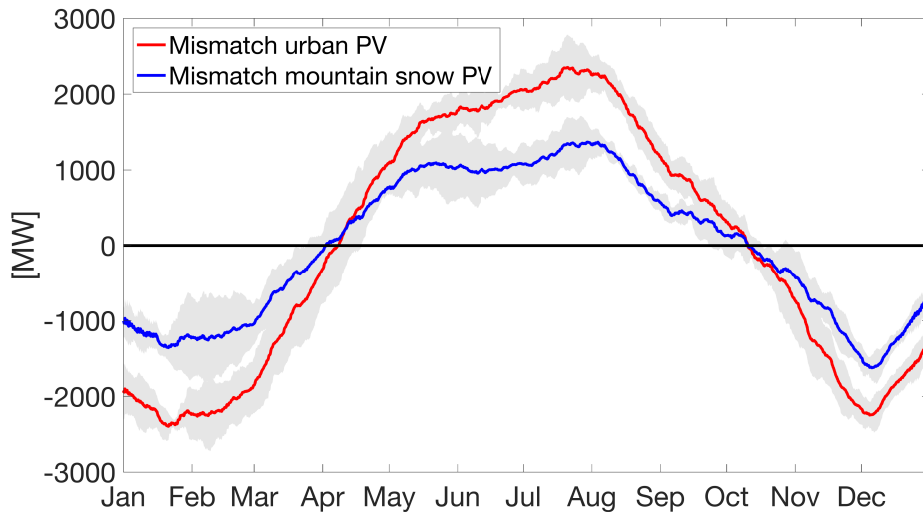


We need to install much less PV surface to produce 12 TWh per year!

Significant seasonal mismatch reduction

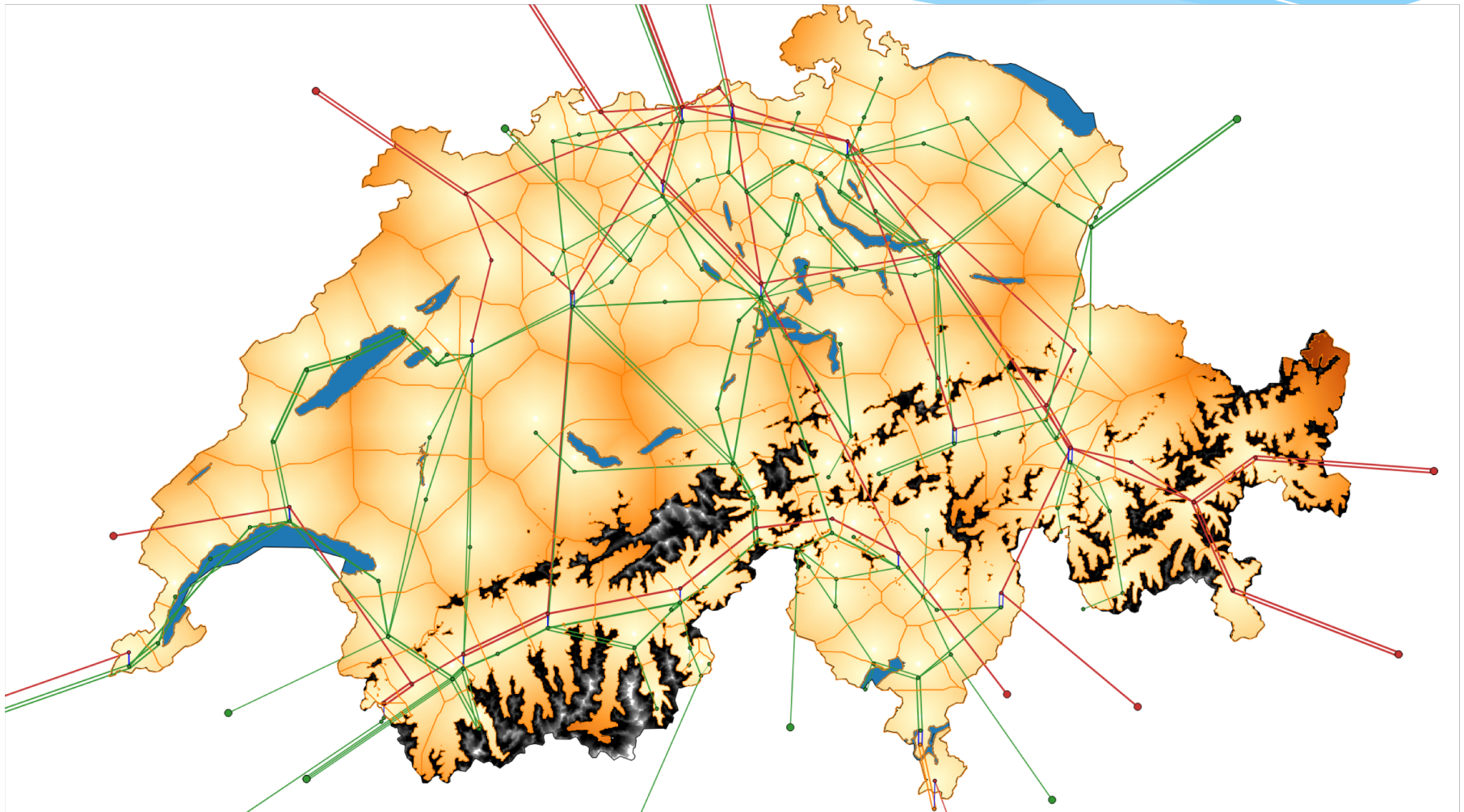


This mismatch reduction also reduces the required import of energy



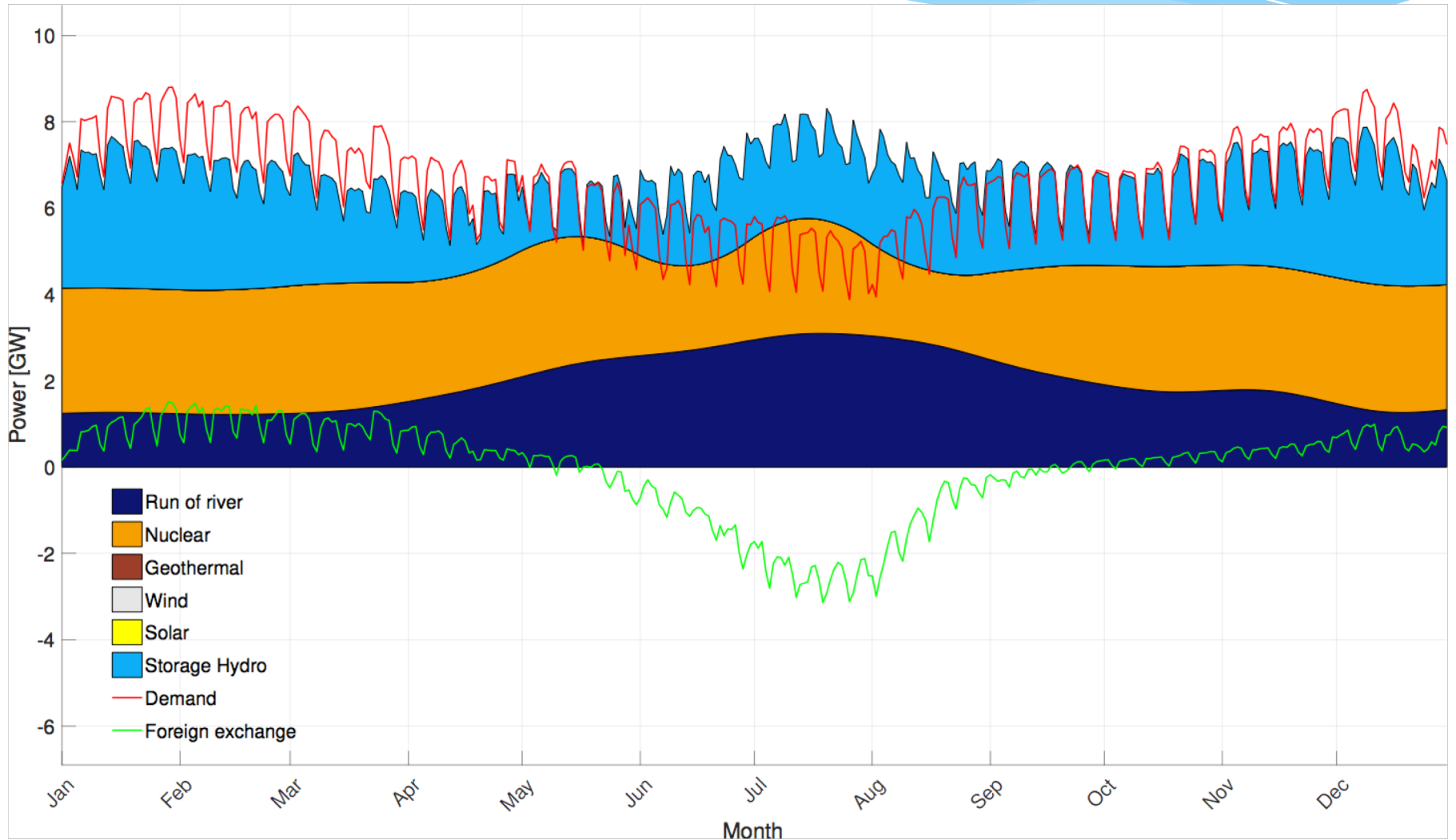
	Panel tilt	PV area
urban	40°	53km ²
mountain	90°	42km ²

Renewables in the Context of the Swiss Energy System

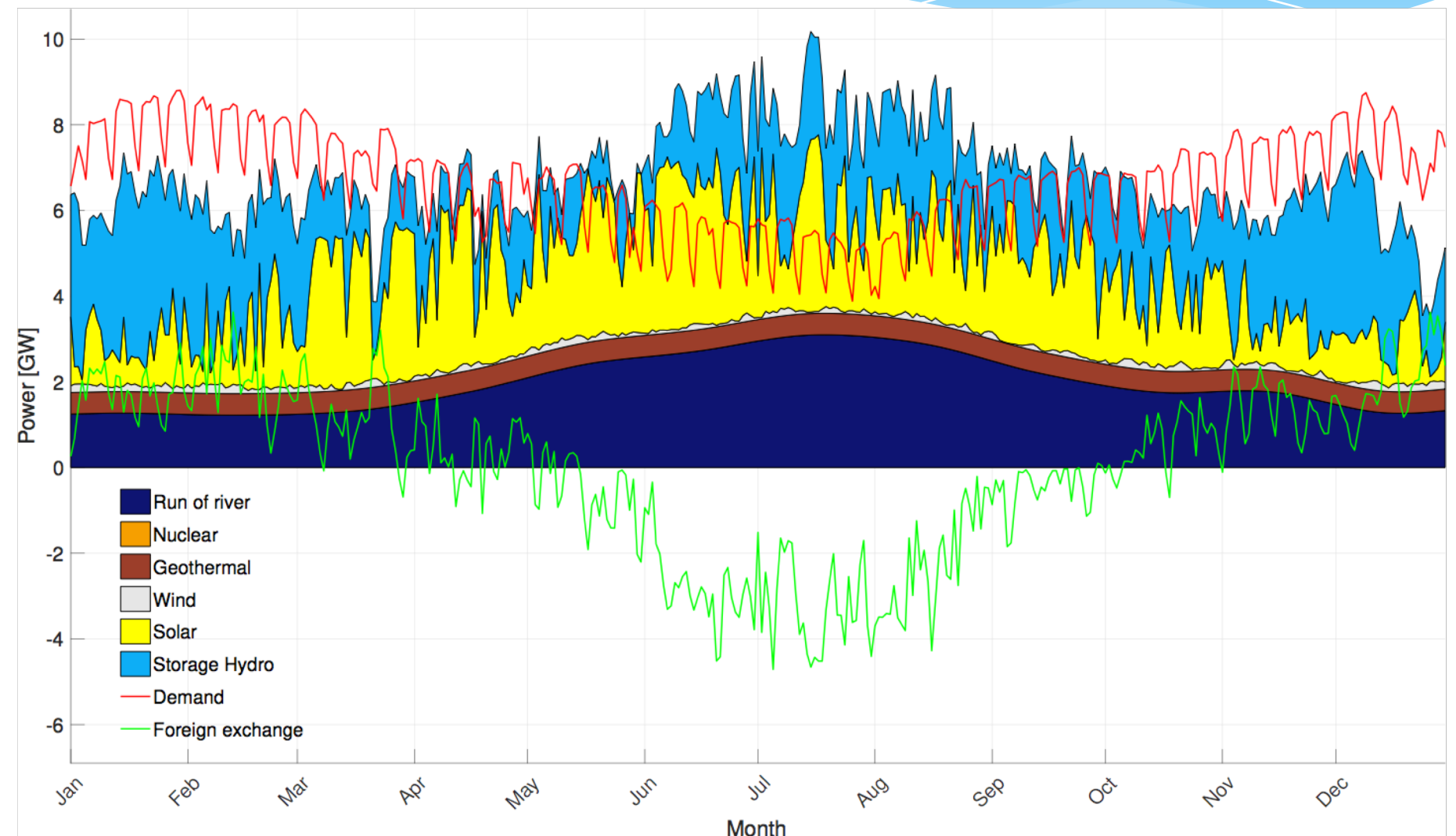


Bartlett, S. et al., 2018. *Charting the Course : A Possible Route to a Fully Renewable Swiss Power System.* , A Possible Route to a Fully Renewable Swiss Power System. , *Energy*, 163, pp. 942–955.

Current Situation with Nuclear



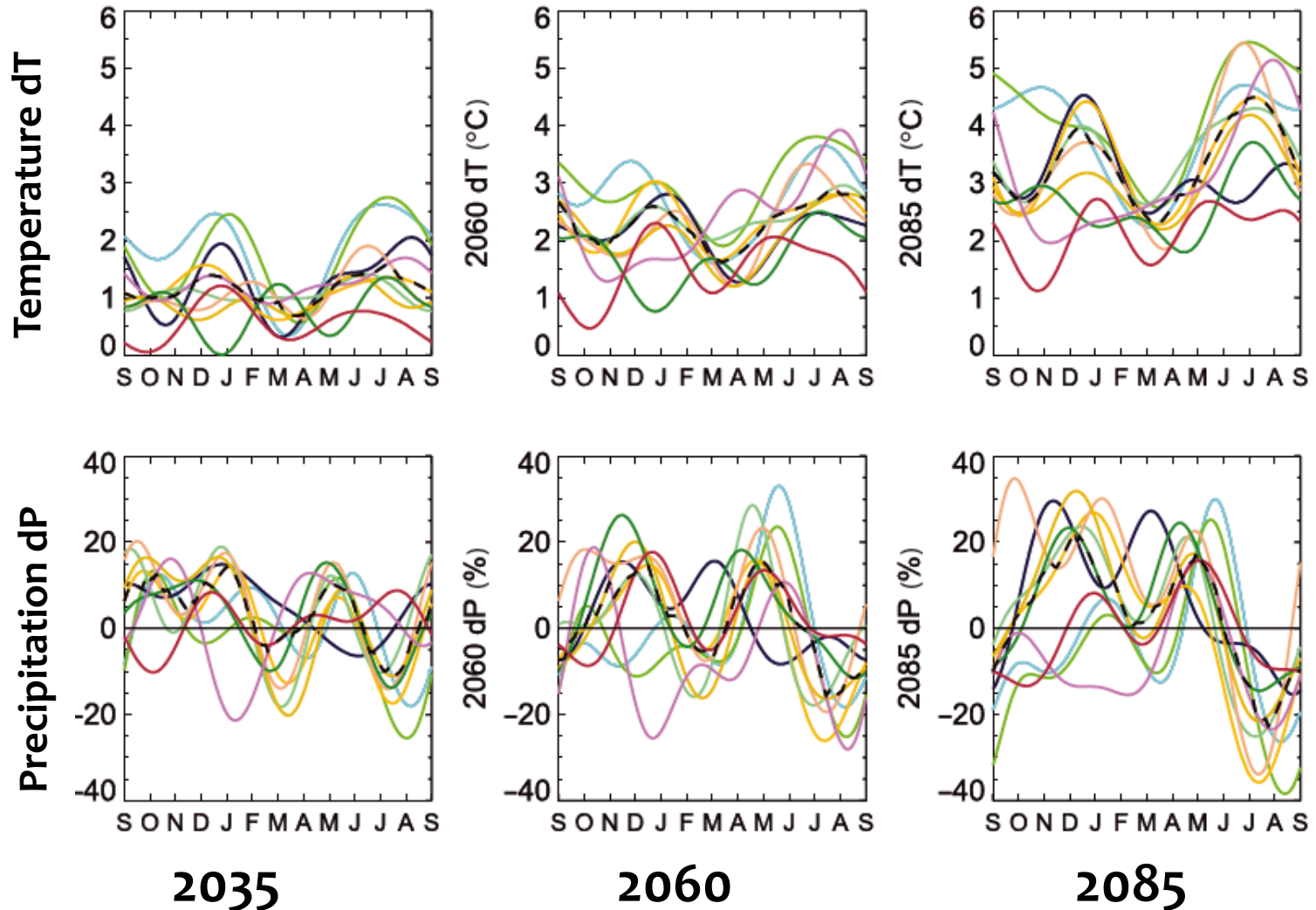
Scenario with a large fraction of solar production



Foreign exchange increases (not net import), grid is less or equally stressed

Climate Change Scenarios for Switzerland (CH2011)

Large spread of predictions on Warming and Precipitation Change



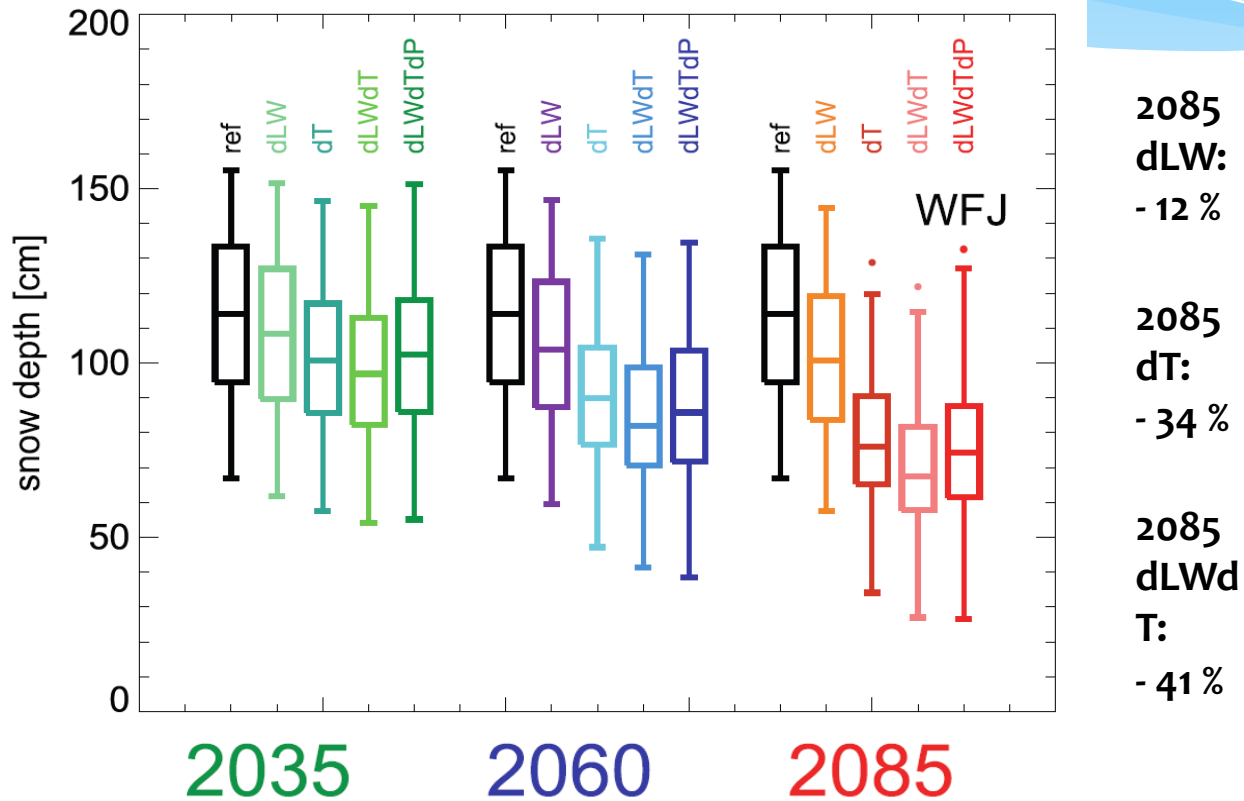
Decrease of mean snow depth at WFJ

dLWdTdP:

- 10 %

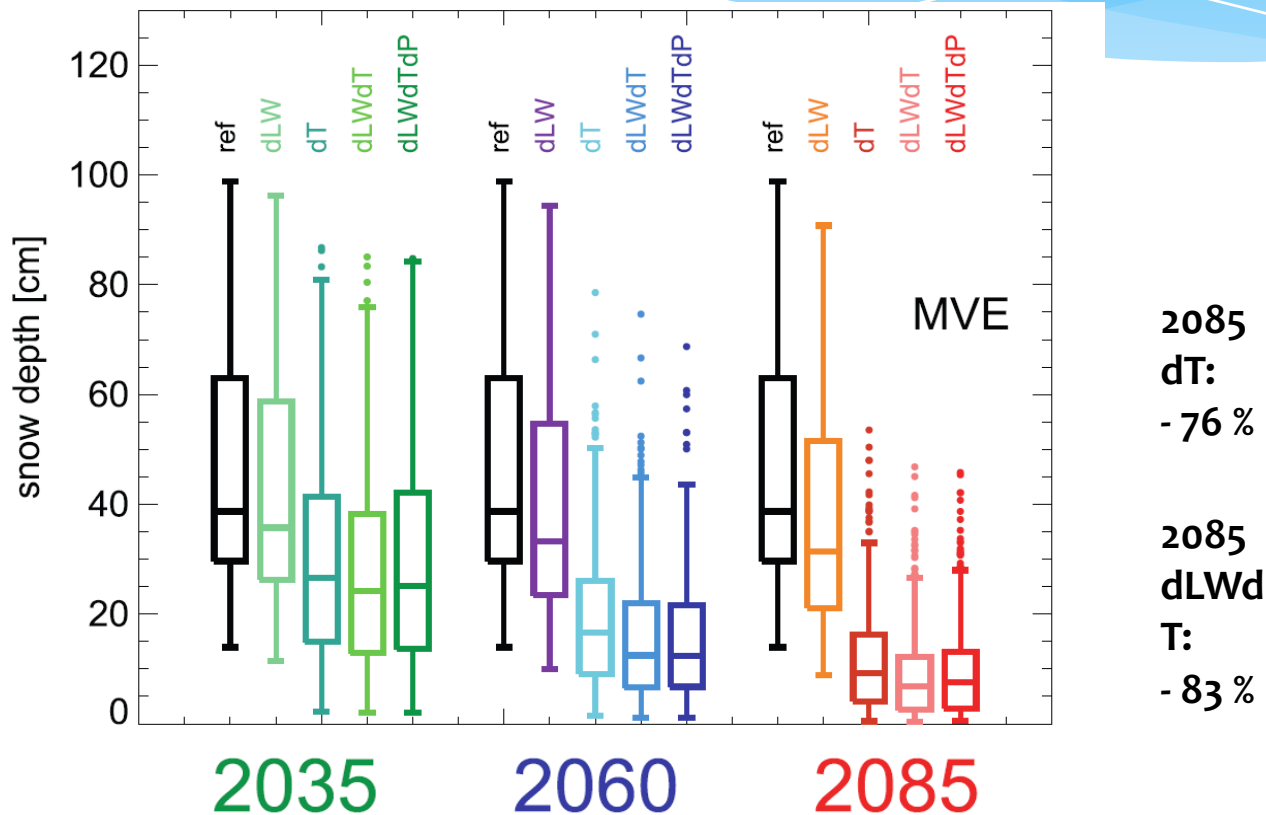
- 25 %

- 35 %

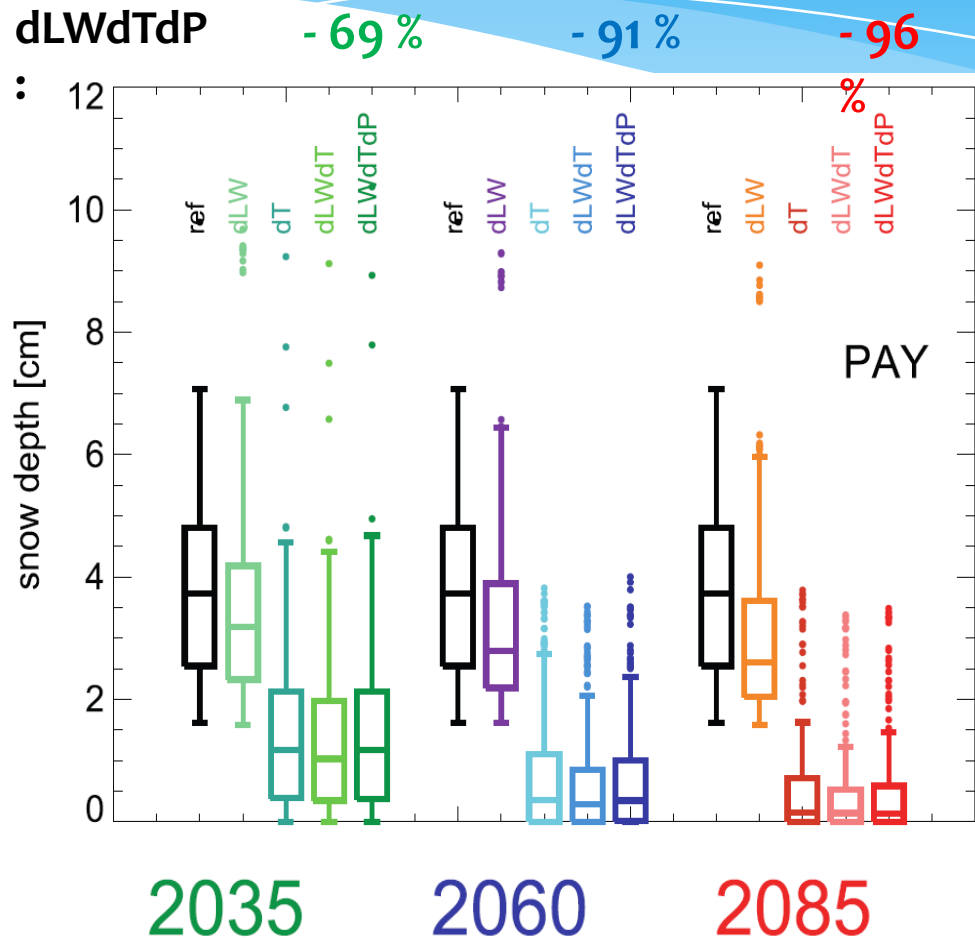


Decrease of mean snow depth at Montana

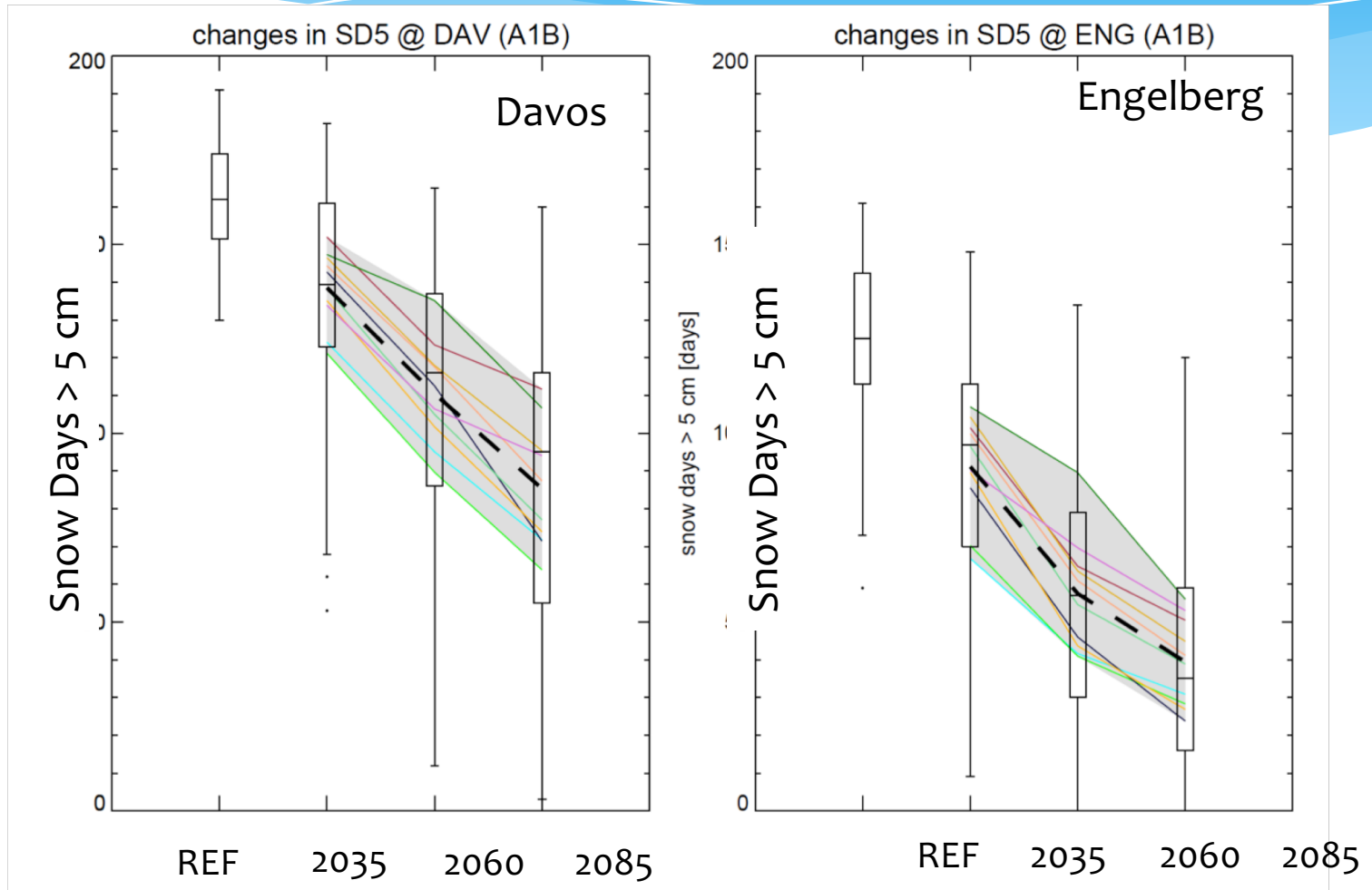
dLWdTdP: - 35 % - 68 % - 81 %



Decrease of mean snow depth at Payerne



Comparative Analysis of Uncertainties in Socio-Economic Snow Indices



A real world example from my house (Davos Laret)



Conclusions

- * Existing Infrastructure in the Alps should be used for PV installations
 - * Reduces the Winter Energy Gap
 - * Reduces Dependency from Import
 - * Reduces total required capacity to replace nuclear
- * Renewable installations are largely compatible with grid 2025
- * Snow will be less in the future but at high elevations snow reduction will be acceptable in the next 30 years

Let's produce even more energy in our mountains